

TEST LINE #3

Biogas reforming & Bio-Methane Pyrolysis

Technical data sheet *July 2025*



Test Line 3: Biogas reforming & Bio-Methane Pyrolysis

At the time of the deliverable, test line 3 infrastructure is under development and the below parameters represent the expected values for the operating platform, and could be updated once commissioning is completed.

Operating conditions		Notes
Temperature	Value	
Maximum process temperature - Reforming [°C]	800	Maximum temperature at the outlet of the reformer reactor
Minimum process temperature - Reforming [°C]	25	Temperature of the biogas input stream
Maximum process temperature – Pyrolysis [°C]	450	Maximum temperature at the outlet of the pyrolysis reactor
Minimum process temperature – Pyrolysis [°C]	25	Temperature of the bio-methane input stream
Pressure	Value	
Maximum process pressure - Reforming [bar(a)]	9	
Minimum process pressure - Reforming [bar(a)]	1	
Maximum process pressure - Pyrolysis [bar(a)]	4	
Minimum process pressure - Pyrolysis [bar(a)]	1	
Fluids		Notes
Gases (inlet)	Value	
Biogas stream [Nm3/h]	25	Composition [vol/vol%]: 55 CH4, 45 CO2
Bio-Methane stream [Nm3/h]	20	Composition [vol/vol%]: 98 CH4, 1.7 N2, 0.3 CO2
Water (inlet) - Reforming	Value	
Water inlet stream [Nm3/h]	47.6	Considering a steam to carbon ratio in the reforming equal to 3.5
Gas/steam output	Value	
Reforming output [Nm3/h]	97.8	Composition [vol/vol%]: 40.5 H2, 12 CO, 11.5 CO2, 35 H2O, 1 CH4
Pyrolysis output stream [Nm3/h]	29.8	Composition [vol/vol%]: 66 H2, 33 CH4, 1 N2
Solid Carbon stream [kg/h]	5.2	
Gas analysis		Notes
Instruments	Value	
Continous gas analyzer with IR/TCD sensors for specific gases	No	
Mass spectrometer	No	
Gas cromatography	Yes	
Other	No	
Control and acquisition system		Notes
Control system	Value	
Programmable control system [yes/no]	Yes	Control system allows programmable cycles, can be modified
Remote control [yes/no]	Yes	Control system installed on local PC/workstation, possible remote control